Reference Tariffs

1 July 2026 to 30 June 2027
The applicable Reference Tariffs for the Reference Train Service* in each System are as follows:

Base Coal Reference Tariffs

Price Component		Unit	Blackwater	GAPE	Goonyella	Moura^	Newlands
Inc. Mtce Charge	[AT_1]	$ / '000gtk	1.13	1.76	0.78	2.10	2.18
Inc Cap Charge	[AT_2]	$ / rtp	2,788.67	15,464.32	1,766.79	825.93	373.48
All. Component 1	[AT_3]	$ / '000ntk	10.89	1.76	8.71	17.02	9.72
All. Component 2	[AT_4]	$ / nt	3.52	2.42	1.81	2.76	1.37
Electric Traction	[AT_5]	$ / '000egtk	4.89	-	2.89	-	-
Electric Energy	[EC]	$ / '000egtk	1.18	-	1.18	-	-
QCA Levy*		$ / nt	0.0043	0.0043	0.0043	0.0043	0.0043
IE Pass Through Cost		$ / nt	0.0261	0.0261	0.0261	0.0261	0.0261

** The QCA Levy is effective from 1 September 2026 to 30 June 2027*

^ Moura AT3 and AT4 will apply from 1 December 2026.

Cross System Base Tariffs

Price Component		Unit	Lake Vermont via Gladstone
Inc. Mtce Charge	[AT_1]	$ / '000gtk	1.05
Inc Cap Charge	[AT_2]	$ / rtp	2,788.67
All. Component 1	[AT_3]	$ / '000ntk	10.40
All. Component 2	[AT_4]	$ / nt	1.81
Electric Traction	[AT_5]	$ / '000egtk	4.44
Electric Energy	[EC]	$ / '000egtk	1.18
QCA Levy		$ / nt	0.0043
IE Pass Through Cost		$ / nt	0.0261

Definitions:

AT1 is the incremental maintenance component of the Reference Tariff, and is levied on a gtk basis;
AT2 is the incremental capacity component of the Reference Tariff, and is charged based on the number of rtp;
AT3 is the allocative component of the Reference Tariff, and is levied on a ntk basis;
AT4 is the allocative component of the Reference Tariff, and is levied on a nt basis;
AT5 is the electric access component of the Reference Tariff, and is levied on a egtk basis;
EC is the electric energy component of the Reference Tariff, and is levied on a egtk basis.
QCA Levy recovers the fees imposed by the QCA on the beneficiaries of its regulatory services.
IE Pass Through Cost is determined in accordance with the 2017 Access Undertaking, cl 7A.3.4

Where:
gtk is the gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the Train Service*;
egtk is the electric gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the electric Train Service;
rtp is the number of Reference Train Services;
ntk is the net tonne kilometres, being the total net tonnes multiplied by the distance of the Train Service;
nt is the net tonnes, being the total gross weight of the Rollingstock when loaded, less the tare weight of the Rollingstock when empty.

* Train Service(s) is deemed to be a one-way Train Service(s).

Notes:

Tariffs are consistent with:
- Aurizon Network's 2026-2027 reference tariff review was approved by the QCA on 21 May 2026.
- FY27 EC tariff was approved by the QCA on 10 June 2026.
- FY27 QCA Levy was approved by the QCA on 21 August 2026. The tariff is effective from 1 September 2026.
- The QCA approved the 2026 Moura Flood Review Event on 23 October 2026. Updated Moura AT3 and AT4 tariffs will commence on 1 December 2026, with an adjustment charge for 1 July to 30 November 2026 to be calculated and submitted for QCA approval.

- The new tariffs apply from 1st Jul 2026.

- The amounts of AT1, AT2, AT3, AT4, AT5, and EC are GST exclusive. An amount of GST will be added to the total calculated access charge.

- All tariff components (except QCA Levy and IE Pass Through Cost) are rounded to two decimal places.

Reference Tariffs including Premiums / (Discounts)

Price Component		Unit	Stanwell Power Station	Caval Ridge to HPSCT	Middlemount to DBCT	Byerwen	MDS	Bravus	Olive Downs	South Walker	Hail Creek	Rolleston	Moorvale to DBCT
Inc. Mtce Charge	[AT_1]	$ / '000gtk	1.13	0.78	0.78	1.76	1.13	2.18	0.78	0.78	0.78	1.13	0.78
Inc Cap Charge	[AT_2]	$ / rtp	2,788.67	1,766.79	1,766.79	15,464.32	2,788.67	373.48	1,766.79	1,766.79	1,766.79	2,788.67	1,766.79
All. Component 1	[AT_3]	$ / '000ntk	7.08	7.23	4.58	-	8.99	8.50	2.01	8.71	8.71	10.89	19.19
All. Component 2	[AT_4]	$ / nt	3.52	1.52	1.23	2.42	2.75	1.17	0.65	1.72	0.71	3.27	2.96
Electric Traction	[AT_5]	$ / '000egtk	4.89	2.51	1.77	-	-	-	1.00	2.74	2.89	4.89	3.13
Electric Energy	[EC]	$ / '000egtk	1.18	1.18	1.18	-	-	-	1.18	1.18	1.18	1.18	1.18
QCA Levy		$ / nt	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043
IE Pass Through Cost		$ / nt	0.0261	0.0261	0.0261	0.0261	0.0261	0.0261	0.0261	0.0261	0.0261	0.0261	0.0261

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For more details please refer to Schedule F of Aurizon Network's 2017 Access Undertaking
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