Reference Tariffs

1 July 2024 to 30 June 2025 The applicable Reference Tariffs for the Reference Train Service* in each System are as follows:

Unit

\$ / nt

\$ / nt

\$ / nt

[AT1] \$ / '000gtk

[AT₃] \$ / '000ntk

[AT₅] \$/'000egtk

[EC] \$ / '000egtk

[AT₂] \$ / rtp

[AT₄]

Base Coal Reference Tariffs

Cross System Base Tariffs

Price Component

Inc. Mtce Charge

Inc Cap Charge

All. Component 1

All. Component 2

Electric Traction

Electric Energy

IE Pass Through Cost

QCA Levy

Price Component		Unit	Blackwater	GAPE	Goonyella	Moura	Newlands
Inc. Mtce Charge	[AT ₁]	\$ / '000gtk	1.07	1.66	0.74	1.98	2.06
Inc Cap Charge	[AT ₂]	\$ / rtp	2,633.70	15,464.32	1,668.60	780.03	352.72
All. Component 1	[AT ₃]	\$ / '000ntk	10.11	1.58	7.73	13.62	9.15
All. Component 2	[AT ₄]	\$ / nt	3.29	3.56	1.60	2.16	1.28
Electric Traction	[AT ₅]	\$ / '000egtk	4.45	-	2.90	-	-
Electric Energy	[EC]	\$ / '000egtk	1.24		1.24		-
QCA Levy		\$ / nt	0.0042	0.0042	0.0042	0.0042	0.0042
IE Pass Through Cost		\$ / nt	0.0126	0.0126	0.0126	0.0126	0.0126

Lake Vermont Hail Creek to

0.99

9.57

1.60

4.10

1.24

0.0042

0.0126

2,633.70

WIRP1

0.94

9.23

0.45

3.88

1.24

0.0042

0.0126

5,970.91

via Gladstone

Definitions:

AT1 is the incremental maintenance component of the Reference Tariff, and is levied on a glk basis; AT2 is the incremental capacity component of the Reference Tariff, and is charged based on the number of rtp; AT3 is the allocative component of the Reference Tariff, and is levied on a rtk basis; AT4 is the allocative component of the Reference Tariff, and is levied on a rtk basis; AT4 is the allocative component of the Reference Tariff, and is levied on a rtk basis; EC is the electric access component of the Reference Tariff, and is levied on a eglk basis; EC is the electric access component of the Reference Tariff, and is levied on a eglk basis; EC is the electric access component of the Reference Tariff, and is levied on a eglk basis; EC is Levy recovers the flees imposed by the CCA on the beneficiaries of its regulatory services. If Pass Through Cost is determined in accordance with the 2017 Access Undertaking, cl 7A.3.4

Where

gtk is the gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the gits is the gross tonne kilometres, being the total gross weight (in tonnes) of the Kollingstock multiplied by the distance (in kilometres) of the Train Service?; egits is the electric gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the electric Train Service; rtp is the number of Reference Train Services; nt is the net tonnes kilometres, being the total net tonnes multiplied by the distance of the Train Service; nt is the net tonnes, being the total gross weight of the Rollingstock when loaded, less the tare weight of the Rollingstock when empty.

Notes:

Tariffs are consistent with: - Aurizon Network's 2024-25 reference tariff review as approved by QCA on 23 May 2024.

- Aurizon Network's 2024-25 EC tariff was approved by the QCA on 20 June 2024 2024-25 Tariff updates for GAPE AT4 and three Origin's in Goongella system receiving discounts following the QCA's approval of Aurizon Network's Infrastructure rebets and GAPE RCD SAUA on 24 October, 2024.

The new tariffs apply from Jul 1st 2024. Billed tariffs will change from Nov 1st 2024, requiring an Adjustment Charge to be approved by the QCA for the beriod July 1st 2024 to 31st October 2024.

The amounts of AT1, AT2, AT3, AT4, AT5, and EC are GST exclusive. An amount of GST will be added to the total calculated access charge.

All tariff components (except QCA Levy and IE Pass Through Cost) are rounded to two decimal places.

Dron	niums	/ (D	iecou	nte)

Price Component		Unit	Stanwell Power Station	Caval Ridge to HPSCT	Middlemount to DBCT	Byerwen	MDS	Bravus	Olive Downs	South Walker	Hail Creek	Isaac Plains
Premium / (Discount)	[AT ₃]	\$ / '000ntk	(3.54)	(1.72)	(2.86)	(1.58)	(1.76)	(1.38)	(6.07)		-	-
Premium / (Discount)	[AT ₄]	\$ / nt	-	(0.35)	(0.30)		(0.72)	(0.23)	(1.32)	(0.11)	(1.15)	(1.07)
Premium / (Discount)	[AT ₅]	\$ / '000egtk	-	(0.45)	(1.35)		-		(2.02)	(0.17)	-	(0.42)

Reference Tariffs including Premiums / (Discounts)

Price Component		Unit	Stanwell Power Station	Caval Ridge to HPSCT	Middlemount to DBCT	Byerwen	MDS	Bravus	Olive Downs	South Walker	Hail Creek	Isaac Plains
Inc. Mtce Charge	[AT ₁]	\$ / '000gtk	1.07	0.74	0.74	1.66	1.07	2.06	0.74	0.74	0.74	0.74
Inc Cap Charge	[AT ₂]	\$ / rtp	2,633.70	1,668.60	1,668.60	15,464.32	2,633.70	352.72	1,668.60	1,668.60	1,668.60	1,668.60
All. Component 1	[AT ₃]	\$ / '000ntk	6.57	6.00	4.86	-	8.35	7.77	1.66	7.73	7.73	7.73
All. Component 2	[AT ₄]	\$ / nt	3.29	1.26	1.30	3.56	2.57	1.05	0.29	1.50	0.45	0.53
Electric Traction	[AT ₅]	\$ / '000egtk	4.45	2.45	1.55		-		0.88	2.73	2.90	2.48
Electric Energy	[EC]	\$ / '000egtk	1.24	1.24	1.24	-	-	-	1.24	1.24	1.24	1.24
QCA Levy		\$ / nt	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042
IE Pass Through Cost		\$ / nt	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126



For more details please refer to Schedule F of Aurizon Network's 2017 Access Undertaking Or alternatively contact:

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