

Reference Tariffs

1 July 2024 to 30 June 2025
The applicable Reference Tariffs for the Reference Train Service* in each System are as follows:

Base Coal Reference Tariffs

Price Component		Unit	Blackwater	GAPE	Goonyella	Moura	Newlands	
Inc. Mtce Charge		[AT ₁]	\$ / '000gtk	1.07	1.66	0.74	1.98	2.06
Inc Cap Charge		[AT ₂]	\$ / rtp	2,633.70	15,464.32	1,668.60	780.03	352.72
All. Component 1		[AT ₃]	\$ / '000ntk	10.11	1.58	7.73	13.62	9.15
All. Component 2		[AT ₄]	\$ / nt	3.29	3.56	1.60	2.16	1.28
Electric Traction		[AT ₅]	\$ / '000egtk	4.45	-	2.90	-	-
Electric Energy		[EC]*	\$ / '000egtk	1.24	-	1.24	-	-
QCA Levy*			\$ / nt	0.0042	0.0042	0.0042	0.0042	0.0042
IE Pass Through Cost			\$ / nt	0.0126	0.0126	0.0126	0.0126	0.0126

* Refer to the Notes on the right.

Cross System Base Tariffs

Price Component		Unit	Lake Vermont via Gladstone	Hail Creek to WIRP1
Inc. Mtce Charge	[AT ₁]	\$ / '000gtk	0.99	0.94
Inc Cap Charge	[AT ₂]	\$ / rtp	2,633.70	5,970.91
All. Component 1	[AT ₃]	\$ / '000ntk	9.57	9.23
All. Component 2	[AT ₄]	\$ / nt	1.60	0.45
Electric Traction	[AT ₅]	\$ / '000egtk	4.10	3.88
Electric Energy	[EC]	\$ / '000egtk	1.24	1.24
QCA Levy		\$ / nt	0.0042	0.0042
IE Pass Through Cost		\$ / nt	0.0126	0.0126

Premiums / (Discounts)

Price Component	Unit	Stanwell Power Station	Caval Ridge to HPSC1	Middlemount to DBCT	Byerwen	MDS	Bravus	Olive Downs	South Walker	Hail Creek	Isaac Plains	Rolleston
Premium / (Discount)	[AT ₃]	\$ / '000ntk	(3.54)	(1.72)	(2.86)	(1.58)	(1.76)	(1.38)	(6.07)	-	-	-
Premium / (Discount)	[AT ₄]	\$ / nt	-	(0.35)	(0.30)	-	(0.72)	(0.23)	(1.32)	(0.11)	(1.15)	(1.07)
Premium / (Discount)	[AT ₅]	\$ / '000egtk	-	(0.45)	(1.35)	-	-	(2.02)	(0.17)	-	(0.42)	-

Reference Tariffs including Premiums / (Discounts)

Price Component	Unit	Stanwell Power Station	Caval Ridge to HPSC1	Middlemount to DBCT	Byerwen	MDS	Bravus	Olive Downs	South Walker	Hail Creek	Isaac Plains	Rolleston
Inc. Mtce Charge	[AT ₁]	\$ / '000gtk	1.07	0.74	0.74	1.66	1.07	2.06	0.74	0.74	0.74	1.07
Inc Cap Charge	[AT ₂]	\$ / rtp	2,633.70	1,668.60	1,668.60	15,464.32	2,633.70	352.72	1,668.60	1,668.60	1,668.60	2,633.70
All. Component 1	[AT ₃]	\$ / '000ntk	6.57	6.00	4.86	-	8.35	7.77	1.66	7.73	7.73	10.11
All. Component 2	[AT ₄]	\$ / nt	3.29	1.26	1.30	3.56	2.57	1.05	0.29	1.50	0.45	3.03
Electric Traction	[AT ₅]	\$ / '000egtk	4.45	2.45	1.55	-	-	-	0.88	2.73	2.90	4.45
Electric Energy	[EC]	\$ / '000egtk	1.24	1.24	1.24	-	-	-	1.24	1.24	1.24	1.24
QCA Levy		\$ / nt	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042
IE Pass Through Cost		\$ / nt	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126	0.0126

Definitions:

AT1 is the incremental maintenance component of the Reference Tariff, and is levied on a gtk basis;
AT2 is the incremental capacity component of the Reference Tariff, and is charged based on the number of rtp;
AT3 is the allocative component of the Reference Tariff, and is levied on a ntk basis;
AT4 is the allocative component of the Reference Tariff, and is levied on a nt basis;
AT5 is the electric access component of the Reference Tariff, and is levied on a egtk basis;
EC is the electric energy component of the Reference Tariff, and is levied on a egtk basis.
QCA Levy recovers the fees imposed by the QCA on the beneficiaries of its regulatory services.
IE Pass Through Cost is determined in accordance with the 2017 Access Undertaking, cl 7A.3.4

Where:

gtk is the gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the Train Service*;
egtk is the electric gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the electric Train Service;
rtp is the number of Reference Train Services;
ntk is the net tonne kilometres, being the total net tonnes multiplied by the distance of the Train Service;
nt is the net tonnes, being the total gross weight of the Rollingstock when loaded, less the tare weight of the Rollingstock when empty.

Notes:

Tariffs are consistent with:

- Aurizon Network's 2024-25 reference tariff review as approved by the QCA on 23 May, 2024.
- Aurizon Network's 2024-25 EC tariff was approved by the QCA on 20 June, 2024.
- 2024-25 tariff updates following the QCA's approval of Aurizon Network's Infrastructure rebates and GAPE RCS DAAU on 24 Oct 2024.
- 2024-25 tariff update for Rolleston AT4 tariff following the QCA's approval of Aurizon Network's Bauhinia infrastructure rebates DAAU on 24 April, 2025. The discounted AT4 tariff will be billed from 1 May 2025. A required Adjustment Charge for the period from 1 July 2024 to 30 April 2025 will be submitted to the QCA for approval.

- Access holders will be billed on these tariffs from 1 July 2024.

- The amounts of AT1, AT2, AT3, AT4, AT5, and EC are GST exclusive. An amount of GST will be added to the total calculated access charge.



For more details please refer to Schedule F of Aurizon Network's 2017 Access Undertaking
Or alternatively contact:

Aurizon Network Regulation
GPO Box 456
Brisbane QLD 4001

networkregulation@aurizon.com.au