

# Reference Tariffs

1 July 2025 to 30 June 2026

The applicable Reference Tariffs for the Reference Train Service\* in each System are as follows:

## Base Coal Reference Tariffs

Price Component	Unit	Blackwater	GAPE	Goonyella	Moura	Newlands
Inc. Mtce Charge	[AT <sub>1</sub> ]	\$ / '000gk	1.10	1.71	0.76	2.04
Inc Cap Charge	[AT <sub>2</sub> ]	\$ / rtp	2,710.08	15,464.32	1,716.99	802.65
All. Component 1	[AT <sub>3</sub> ]	\$ / '000ntk	10.63	1.39	8.69	11.98
All. Component 2	[AT <sub>4</sub> ]	\$ / nt	3.46	3.41	1.79	1.92
Electric Traction	[AT <sub>5</sub> ]	\$ / '000egtk	4.04	-	2.85	-
Electric Energy	[EC]	\$ / '000egtk	1.27	-	1.27	-
QCA Levy		\$ / nt	0.0045	0.0045	0.0045	0.0045
IE Pass Through Cost		\$ / nt	0.0213	0.0213	0.0213	0.0213

## Cross System Base Tariffs

Price Component	Unit	Lake Vermont via Gladstone
Inc. Mtce Charge	[AT <sub>1</sub> ]	\$ / '000gk
Inc Cap Charge	[AT <sub>2</sub> ]	\$ / rtp
All. Component 1	[AT <sub>3</sub> ]	\$ / '000ntk
All. Component 2	[AT <sub>4</sub> ]	\$ / nt
Electric Traction	[AT <sub>5</sub> ]	\$ / '000egtk
Electric Energy	[EC]	\$ / '000egtk
QCA Levy		\$ / nt
IE Pass Through Cost		\$ / nt

## Premiums / (Discounts)

Price Component	Unit	Stanwell Power Station	Caval Ridge to HPSCT	Middlemout to DBCT	Byerwen	MDS	Bravus	Olive Downs	South Walker	Hail Creek	Isaac Plains	Rolleston
Premium / (Discount)	[AT <sub>3</sub> ]	\$ / '000ntk	(3.72)	(1.60)	(3.25)	(1.39)	(1.75)	(1.28)	(4.08)	-	-	-
Premium / (Discount)	[AT <sub>4</sub> ]	\$ / nt	-	(0.31)	(0.34)	-	(0.71)	(0.21)	(0.99)	(0.11)	(1.11)	(0.24)
Premium / (Discount)	[AT <sub>5</sub> ]	\$ / '000egtk	-	(0.42)	(1.51)	-	-	(2.36)	(0.17)	-	(0.58)	-

## Reference Tariffs including Premiums / (Discounts)

Price Component	Unit	Stanwell Power Station	Caval Ridge to HPSCT	Middlemout to DBCT	Byerwen	MDS	Bravus	Olive Downs	South Walker	Hail Creek	Isaac Plains	Rolleston
Inc. Mtce Charge	[AT <sub>1</sub> ]	\$ / '000gk	1.10	0.76	0.76	1.71	1.10	2.12	0.76	0.76	0.76	1.10
Inc Cap Charge	[AT <sub>2</sub> ]	\$ / rtp	2,710.08	1,716.99	1,716.99	15,464.32	2,710.08	362.95	1,716.99	1,716.99	1,716.99	2,710.08
All. Component 1	[AT <sub>3</sub> ]	\$ / '000ntk	6.91	7.09	5.44	-	8.88	6.76	4.61	8.69	8.69	10.63
All. Component 2	[AT <sub>4</sub> ]	\$ / nt	3.46	1.48	1.46	3.41	2.75	0.91	0.80	1.69	0.68	3.22
Electric Traction	[AT <sub>5</sub> ]	\$ / '000egtk	4.04	2.43	1.34	-	-	-	0.48	2.68	2.85	4.04
Electric Energy	[EC]	\$ / '000egtk	1.27	1.27	1.27	-	-	-	1.27	1.27	1.27	1.27
QCA Levy		\$ / nt	0.0045	0.0045	0.0045	0.0045	0.0045	0.0045	0.0045	0.0045	0.0045	0.0045
IE Pass Through Cost		\$ / nt	0.0213	0.0213	0.0213	0.0213	0.0213	0.0213	0.0213	0.0213	0.0213	0.0213

## Definitions:

AT1 is the incremental maintenance component of the Reference Tariff, and is levied on a gk basis;  
 AT2 is the incremental capacity component of the Reference Tariff, and is charged based on the number of rtp;  
 AT3 is the allocative component of the Reference Tariff, and is levied on a ntk basis;  
 AT4 is the allocative component of the Reference Tariff, and is levied on a nt basis;  
 AT5 is the electric access component of the Reference Tariff, and is levied on a egk basis;  
 EC is the electric energy component of the Reference Tariff, and is levied on a egk basis;  
 QCA Levy recovers the fees imposed by the QCA on the beneficiaries of its regulatory services.  
 IE Pass Through Cost is determined in accordance with the 2017 Access Undertaking, cl 7A.3.4

## Where:

gk is the gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the Train Service\*;  
 egk is the electric gross tonne kilometres, being the total gross weight (in tonnes) of the Rollingstock multiplied by the distance (in kilometres) of the electric Train Service;  
 rtp is the number of Reference Train Services;  
 ntk is the net tonne kilometres, being the total net tonnes multiplied by the distance of the Train Service;  
 nt is the net tonnes, being the total gross weight of the Rollingstock when loaded, less the tare weight of the Rollingstock when empty.

## Notes:

Tariffs are consistent with:

- Aurizon Network's 2025-26 reference tariff review as approved by the QCA on 15 May 2025.
- FY26 EC tariff was approved by the QCA on 26 June 2025

- The new tariffs apply from Jul 1<sup>st</sup> 2025.

- The amounts of AT1, AT2, AT3, AT4, AT5, and EC are GST exclusive. An amount of GST will be added to the total calculated access charge.

- All tariff components (except QCA Levy and IE Pass Through Cost) are rounded to two decimal places.

For more details please refer to Schedule F of Aurizon Network's 2017 Access Undertaking  
 Or alternatively contact:

Aurizon Network Regulation  
 GPO Box 456  
 Brisbane QLD 4001

networkregulation@aurizon.com.au

